

Special School Board Meeting Wednesday, June 7, 2017 **ESC** Boardroom 6:00 P.M.

# **AGENDA**

- 1 Roll call of members
- 11. Views and comments by the public
- III. Discussion/Action - Resolution No. 334 to Exceed Revenue Limit on Non-Recurring Basis (Debt Service Payments on Energy Efficiency Measures) -**Bradford High School Project**
- IV. Discussion/Action - Resolution No. 335 to Exceed Revenue Limit on Non-Recurring Basis (Debt Service Payments on Energy Efficiency Measures) – Tremper High School Project
- V. Discussion – PLC/Prep Time Teacher Survey Results
- Adjournment VI.

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# Kenosha Unified School District Kenosha, Wisconsin

June 7, 2017

# Resolution No. 334 to Exceed Revenue Limit on Non-Recurring Basis (Debt Service Payments on Energy Efficiency Measures) - Bradford High School Project

Resolution No. 335 to Exceed Revenue Limit on Non-Recurring Basis (Debt Service Payments on Energy Efficiency Measures)
- Tremper High School Project

At the April 25, 2016, regular School Board meeting, the Board approved a proposal to implement a Phase II series of energy efficiency projects using the energy efficiency revenue limit exemption based on the provisions in 2011 Wisconsin Act 32 and subsequent legislation.

Phase II consists of a series of projects as detailed in the May 10, 2016, report presented by Mr. Patrick Finnemore, Director of Facilities. These projects are being performed over a six year time period and the administration is working closely with the District financial advisor, PMA Securities, Inc. to time the issuance of debt to align with project spending needs.

The first bond sale was unanimously approved by the Board on June 28, 2016, in the amount of \$28,495,000 to provide the necessary funds to complete the first project which includes Bullen Middle School and Lance Middle School. Coinciding with project progression, on March 28, 2017, the Board approved funding projects 2 and 3 with a combination of General Obligation School Improvement Bonds and a State Trust Fund Loan. The State Trust Fund Loan was approved by the Board of Commissioners of Public Lands in the amount of \$16,355,000 at their meeting held on April 18, 2017. The final piece of funding in the form of General Obligation School Improvement Bonds, Series 2017 A/B. was approved by the Board on May 23, 2017. The State Trust Fund Loan and bonds complete the debt issuance needed for the Phase 2 series of energy efficiency projects.

Section 121.91(4)(o)1. of the Wisconsin Statutes provides that, upon the adoption by a school board of a resolution to do so, the District's revenue limit may be increased by the amount spent in that school year on a project to implement energy efficiency measures or to purchase energy efficiency products, including the payment of debt service on bonds or notes issued to finance an Energy Efficiency Project. Due to the adoption of new emergency rules issued by the Department of Public Instruction (DPI) at the end of September, 2015, school boards no longer need to pass a resolution to exceed revenue limit for the net debt service amount each and every year of the debt service; rather they can pass a resolution that encompasses all future related debt payments.

#### **Administrative Recommendation**

The attached resolutions to exceed the revenue limit for 20 years, on a non-recurring basis, are for the purpose of servicing debt issued to finance Projects 2 and 3 of the previously approved Energy Efficiency Projects in Phase II.

Administration requests that the Board approve Resolution No. 334 to Exceed Revenue Limit on Non-Recurring Basis (Debt Service Payments on Energy Efficiency Measures) - Bradford High School Project and Resolution No. 335 to Exceed Revenue Limit on Non-Recurring Basis (Debt Service Payments on Energy Efficiency Measures) - Tremper High School Project.

Dr. Sue Savaglio-Jarvis Superintendent of Schools Tarik Hamdan Chief Financial Officer

#### RESOLUTION NO.334 TO EXCEED REVENUE LIMIT ON NON-RECURRING BASIS

#### Debt Service Payments on Energy Efficiency Measures - BRADFORD HIGH SCHOOL PROJECT

Be it resolved that the School Board of the Kenosha School District No. 1 is exercising its taxing authority under s. 121.91 (4) (o), Wis. Stats., on or before October 1st, to exceed the revenue limit on a non-recurring basis by an amount the District will spend on principal and interest payments for debt issued for new energy efficiency measures and energy efficiency products for the 2017-18 school year.

The projects are financed with \$30,140,000 G.O. Corporate Bonds and a \$16,355,000 State Trust Fund Loan, both dated June 15, 2017 for terms of 20 and 10 years, respectively.

The amounts to be expended, which represent the portion of those debt issues allocated to the **Bradford High School Project**, are shown below.

Levy	Year	
<u>Year</u>	<u>Due</u>	<u>Amount</u>
2017	2018	\$919,493
2018	2019	\$887,182
2019	2020	\$1,148,341
2020	2021	\$1,567,176
2021	2022	\$1,568,541
2022	2023	\$1,566,372
2023	2024	\$1,966,956
2024	2025	\$1,968,799
2025	2026	\$1,969,539
2026	2027	\$1,968,671
2027	2028	\$1,798,625
2028	2029	\$1,798,625
2029	2030	\$1,797,438
2030	2031	\$1,797,961
2031	2032	\$1,796,520
2032	2033	\$1,798,803
2033	2034	\$1,797,119
2034	2035	\$1,798,046
2035	2036	\$1,798,883
2036	2037	\$1,796,941

After review of the recommendations report per s. 66.0133 (2) (b), Stats., the District has determined that the \$33,510,032 it would spend on energy efficiency projects recommended in the report is not likely to exceed the amount to be saved in annual utility costs of \$65,867 and non-utility costs of \$1,724,940 over the remaining 50-year useful life of the facility to which the measures apply.

The Board has entered into a 20-year performance contract under s. 66.0133, Stats., with McKinstry for a project to implement the following energy efficiency measures or to purchase energy efficiency products. The Board has also identified the following cost recovery performance indicators to measure energy savings and/or operational savings for each measure or product, including the timeline for cost recovery:

## Please See Attached Cost/Savings Analysis (BRADFORD HIGH SCHOOL)

The Board shall annually perform an evaluation of the performance indicators and shall report to the electorate as an addendum in the required published budget summary document per s. 65.90, Wis. Stats., and in the school district's newsletter or in the published minutes of the school board meeting. The Board shall use this evaluation to determine the amount of energy or utility cost savings, as a result of the project, that shall be applied to retire the debt.

Use to collect information for resolution to exceed the revenue limit for energy efficiency projects.

Name of School District
Name of Qualified Contractor
Contract Length (years)
Total Project Cost\*
Total Project Payback Period
Years of Debt Payments
Remaining Useful Life of the Facility

Kenosha Unified School District
McKinstry
20
\$23,726,640
19.5

Years of Debt Payments
20

Remaining Useful Life of the Facility

Remaining Useful Life of the Facility	50	years					
SUMM	ARY COST/SAVI	NGS ANANLYSIS					
PROJECT EXPENDITURES				Payback Years	PRC	/INGS	
Specific Energy Efficiency Measure or Products		Financing Cost	Total Project Cost Including Financing	Cost/Savings	Total Annual Utility Cost Savings	Total Annual Non-Utility Cost Savings	One-time
Exterior Envelope Upgrades/Additions	2,702,568		_			_	
HVAC/Controls/Electrical/Fire Alarm Upgrades	12,067,305						
Lighting & Ceiling Improvements	2,372,160						
Roofing Upgrades	1,358,697						
Water Conservation	2,051,283				,		
Windows/Exterior Door Replacements	3,174,627	1,309,019	4,483,646	19.62	1,364	227,197	0
Entire Energy Efficiency Project *	23,726,640	9,783,392	33,510,032	18.70	65,867	1,724,940	28,728

Electricity Utility Savings				He	ating Utility Sa	ivings		'	Water Utility S	avings	1
Measurement Units		Cost per		Measurement Unit		Cost per		Measurement Units		Cost per	
KwH	Unit Savings	Unit	Cost Savings	Therms	<b>Unit Savings</b>	Unit	Cost Savings	Gallons	<b>Unit Savings</b>	Unit	Cost Savings
KwH	0	0.11	\$0 T	herms	1,066	0.61	\$650	Gallons			
KwH	71,577	0.11	\$7,873 T		36,757	0.61	\$22,422	Gallons			
KwH	300,100	0.11	\$33,011 T	herms	-3,436	0.61	-\$2,096	Gallons			
KwH	430	0.11	\$47 T	herms	2,681	0.61	\$1,635	Gallons			
KwH	0	0.11	\$0 T	herms	0	0.61	\$0	Gallons	392475.6	0.002446	96
KwH	1,373	0.11	\$151 T	herms	1,989	0.61	\$1,213	Gallons			
KwH			Т	herms				Gallons			
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KwH			1	herms	_			Gallons			
KwH			T	herms				Gallons		•	

	Cost	Saving(Recovery) Performance Indicators and Measur	res					
Annual Operational Savings	Annual Operational Savings			One-Time Savings	One-Time Savings			
Description	Cost Savings	Description	Cost Savings	Description	Cost Savings			
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#### RESOLUTION NO.335 TO EXCEED REVENUE LIMIT ON NON-RECURRING BASIS

#### Debt Service Payments on Energy Efficiency Measures - TREMPER HIGH SCHOOL PROJECT

Be it resolved that the School Board of the Kenosha School District No. 1 is exercising its taxing authority under s. 121.91 (4) (o), Wis. Stats., on or before October 1st, to exceed the revenue limit on a non-recurring basis by an amount the District will spend on principal and interest payments for debt issued for new energy efficiency measures and energy efficiency products for the 2017-18 school year.

The projects are financed with \$30,140,000 G.O. Corporate Bonds and \$16,355,000 State Trust Fund Loan, both dated June 15, 2017 for terms of 20 and 10 years, respectively.

The amounts to be expended, which represent the portion of those debt issues allocated to the **Tremper High School Project**, are shown below.

Levy	Year	
<u>Year</u>	<u>Due</u>	<u>Amount</u>
2017	2018	\$882,357
2018	2019	\$851,350
2019	2020	\$1,101,961
2020	2021	\$1,503,880
2021	2022	\$1,505,190
2022	2023	\$1,503,109
2023	2024	\$1,887,513
2024	2025	\$1,889,282
2025	2026	\$1,889,992
2026	2027	\$1,889,160
2027	2028	\$1,725,981
2028	2029	\$1,725,981
2029	2030	\$1,724,843
2030	2031	\$1,725,345
2031	2032	\$1,723,961
2032	2033	\$1,726,153
2033	2034	\$1,724,537
2034	2035	\$1,725,426
2035	2036	\$1,726,229
2036	2037	\$1,724,365

After review of the recommendations report per s. 66.0133 (2) (b), Stats., the District has determined that the \$32,156,617 it would spend on energy efficiency projects recommended in the report is not likely to exceed the amount to be saved in total utility costs of \$1,399,259 and non-utility costs of \$32,105,672 over the remaining 40-year useful life of the facility to which the measures apply.

The Board has entered into a 20-year performance contract under s. 66.0133, Stats., with Nexus Solutions, LLC for a project to implement the following energy efficiency measures or to purchase energy efficiency products. The Board has also identified the following cost recovery performance indicators to measure energy savings and/or operational savings for each measure or product, including the timeline for cost recovery:

## Please See Attached Cost/Savings Analysis (TREMPER HIGH SCHOOL)

The Board shall annually perform an evaluation of the performance indicators and shall report to the electorate as an addendum in the required published budget summary document per s. 65.90, Wis. Stats., and in the school district's newsletter or in the published minutes of the school board meeting. The Board shall use this evaluation to determine the amount of energy or utility cost savings, as a result of the project, that shall be applied to retire the debt.

Use to collect information for resolution to exceed the revenue limit for energy efficiency projects.

Name of School District
Name of Qualified Contractor
Contract Length (years)
Total Project Cost\*
Total Project Payback Period
Years of Debt Payments
Remaining Useful Life of the Facility

Kenosha Unified School District
Nexus Solutions
20
\$22,768,357
Total Project Payback Period
20
Remaining Useful Life of the Facility
40

Remaining Oserui Life of the Lacility	-	+0						
	SUMM	ARY COST/SAVIN	IGS ANANLYSIS	3				
PROJECT EXPE	NDITURES		Payback Years	PROJECT COST SAVINGS				
Specific Energy Efficiency Measure or Products	Project Cost	Financing Cost (Interest)	Total Project Cost Including Financing	Cost/Savings	Total Average Annual Utility Cost Savings Over Term	Total Average Annual Non- Utility Cost Savings Over Term	One-time Savings	
HVAC & Control Replacement	\$11,845,848	\$4,884,491	\$16,730,339	21.6	\$20,694	\$750,076	\$45,000	
Lighting & Ceiling Replacement	\$2,590,203	\$1,068,039	\$3,658,241	16.9	\$42,683	\$172,761	\$7,500	
Window & Door Replacement	\$2,533,205	\$1,044,537	\$3,577,742	26.6	\$2,031	\$132,506	\$(	
Electrical System Modifications	\$1,795,011	\$740,151	\$2,535,162	16.6	\$73	\$152,916	\$(	
Plumbing System Modifications	\$2,637,829	\$1,087,677	\$3,725,506	18.6	\$3,413	\$196,407	\$(	
Roofing Replacement & Repairs	\$768,176	\$316,748	\$1,084,924	13.8	\$725	\$78,063	\$(	
New Vestibules and Secure Entrances	\$598,088	\$246,615	\$844,703	7.0	\$343	\$119,930	\$(	
Entire Energy Efficiency Project *	\$22,768,360	\$9,388,257	\$32,156,617	19.2	\$69,963	\$1,602,659	\$52,500	

			C	ost Saving(Recov	ery) Perform	ance Indica	itors and Measures				
	Electricity Utility Savings				Heating Uti		Water Utility Savings				
Measurement Unit kWh	Unit Savings	Cost per Unit	Cost Savings	Measurement Unit Therms	Unit Savings	Cost per Unit	Cost Savings	Measurement Unit kGal	Unit Savings	Cost per Unit	Cost Savings
kWh	62,991	\$0.109	\$6,859	Therms	17,251	\$0.451	\$7,777	kGal	0		\$0
kWh	238,095	\$0.127	\$30,186	Therms	0		\$0	kGal	0		\$0
kWh	0		\$0	Therms	3,187	\$0.451	\$1,437	kGal	0		\$0
kWh	476		\$52	Therms	0		\$0	kGal	0		\$0
kWh	0		\$0	Therms	1,665	\$0.451	\$751	kGal	457	\$3.637	\$1,663
kWh	0		\$0	Therms	1,138	\$0.451	\$513	kGal	0		\$0
kWh	0		\$0	Therms	539	\$0.451	\$243	kGal	0		\$0

	С	ost Saving(Recovery) Performance Indicators and Me	asures		
Annual Operational Savings		Annual Capital Cost Avoidance	One-Time Savings		
Description	Cost Savings	Description	Cost Savings	Description	Cost Savings
Reduced maintenance and repair costs	\$16,200	Labor, Maintenance & Repair, Increased Productivity	\$514,270	Focus on Energy Incentives	\$45,000
Reduced maintenance and repair costs	\$12,945	Labor, Maintenance & Repair, Increased Productivity	\$109,235	Focus on Energy Incentives	\$7,500
Reduced maintenance and repair costs	\$3,702	Labor, Maintenance & Repair, Increased Productivity	\$90,010		
Reduced maintenance and repair costs	\$3,240	Labor, Maintenance & Repair, Increased Productivity	\$104,906		
Reduced maintenance and repair costs	\$2,268	Labor, Maintenance & Repair, Increased Productivity	\$136,636		
Reduced maintenance and repair costs	\$1,602	Labor, Maintenance & Repair, Increased Productivity	\$53,605		
Reduced maintenance and repair costs	\$0	Labor, Maintenance & Repair, Increased Productivity	\$84,817		